# PetroChad (Mangara) Limited A GLENCORE Company

### **Vendor Document Cover Sheet**

**Vendor Name:** Alderley **Purchase Order Title:** Mangara Produced Water Treatment Upgrade **Equipment / Tag Number:** DOB-MAN-Z-4010 **Vendor Document No:** 29647W-00-P-1522-01 **Vendor Issue Record** 05/09/2019 **Client Comments** CD 03 MA ΑT 02 15/07/2019 For Purchase CD ΑT MA 14/06/2019 01 First Issue CD MAG MA **Date Issue Status** Originator Verifier **Approver** Rev

# Document Title Pressure Vessel Datasheet

Glencore Document Details									
Document Number	P3048	РО	416441	TCD	MAN		C08		0001
	PROJECT		PO NUMBER	COUNTRY	ASSET-BLOCK		DOCUMENT TY	PE.	SEQUENCE
lecue Status			Issued for review				03		
Issue Status			ssued for rev	riew		Revisi	ion Date	C	5/09/2019

#### **Vendor Document Review**

Purchaser's review of Vendor's documents does not relieve Vendor of the responsibility for correctness under the Purchase Order. Permission to proceed does not constitute acceptance of design, detail and calculations, test methods or materials developed or selected by the Vendor and does not relieve the Vendor from full compliance with the Purchase Order or any other obligations, nor detract from any of the Purchaser's rights.

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Code	1	2	3	4				
Name	Chris Hicks							
Signature								
Date	19/09/2019							
			1	1				
Code 1	Reviewed with No comment	s (approved)						
Code 2	Reviewed with Comments (revise and re-submit, work may proceed subject to incorporation of changes indicated)							
Code 3	Revise and re-submit (work may NOT proceed)							
Code 4	Not Reviewed (for information only)							

#### **IMPORTANT**

Should the Vendor consider that any comments made by the Purchaser change the Scope of Supply, the Vendor shall advise the price and delivery implications of such changes within five working days of receipt. The Vendor must not incorporate such changes without prior approval of the Purchaser of the revised price and/or delivery period. RETROSPECTIVE CLAIMS WILL NOT BE CONSIDERED.

The document consists of this front sheet plus 5 pages.



**Document No:** 29647W-00-P-1522-01

**Document Title:** Gas Flotation Vessel Datasheet

**Equipment Tag Number:** V-4010

**Project Title:** Mangara Full Field Development

Produced Water Treatment Package

**Client:** KBR / PetroChad

By	Proc.	Mech.	App.	Revision	Date	Revised for
CD	SSR	MAG	MA	01	14/06/2019	FIRST ISSUE
CD	SSR	AT	MA	02	15/07/2019	FOR PURCHASE
CD	-	AT	MA	03	05/09/2019	CLIENT COMMENTS

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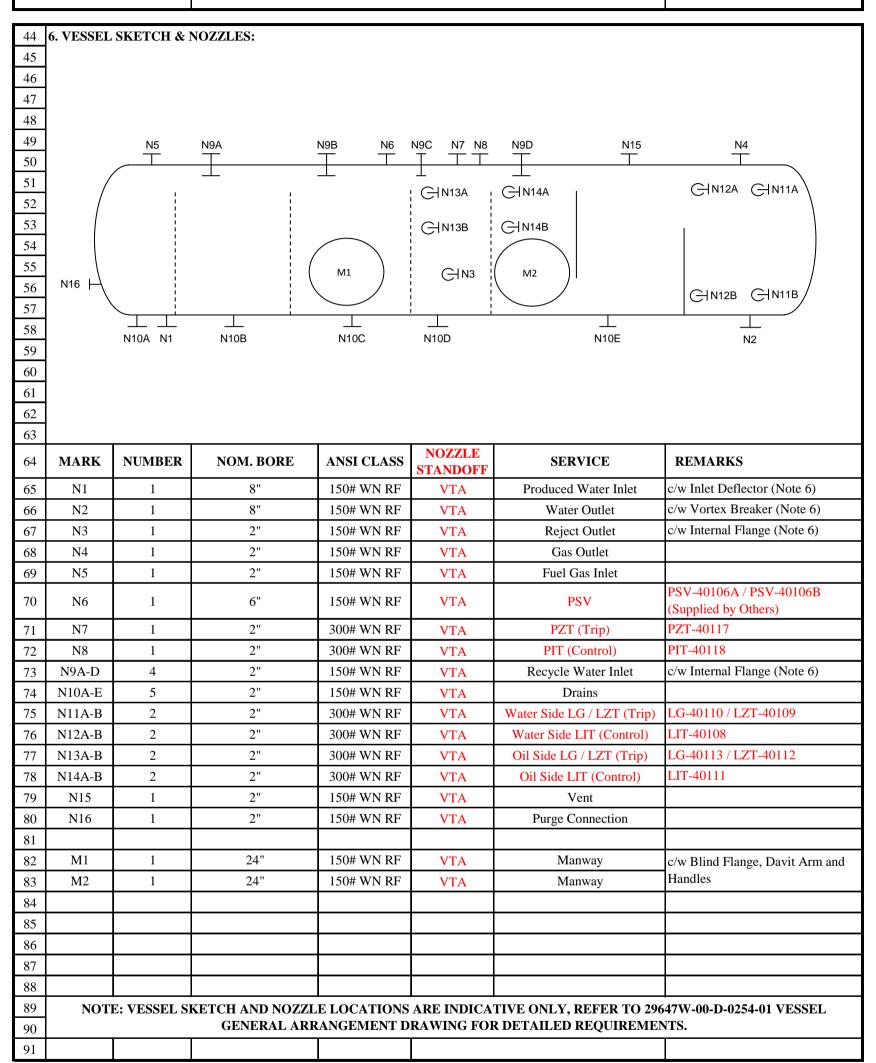


Package no.	Doc No. 29647W-00-	P-1522-01	Rev. 03
Tag no.	V-4010	Location/Module	Mangara (Chad)
Unit	Gas Flotation Vessel Datasheet	No. req'd	1 off
Service	Produced Water Treatment	Project no.	29647W
Size & type	2.0m ID x 10.5m TT Gas Flotation Vessel	P.O. no.	PO-011663 29647
Supplier	Alderley Systems Limited	P&ID no.	29647W-00-T-0100-01
Manufacturer	UZUC S.A	Line no.	N/A

1	1. DESIGN DATA		2. PROCESS DATA		
2	Contents	Produced Water + HC Gas	Hydrocarbon Liquid		
3	Max. spec. Gravity	1.006	Flow (Normal / Max.)	ppmv	500 / 1,000
4	Operating Volume m <sup>3</sup>	23.0 at NLL (Note 12)	Specific Gravity		0.810 to 0.819
5	Operating Pressure barg	0.8	Density at T & P	kg/m³	810 to 819
6	Design Pressure barg	FV / 10	Viscosity	cР	22.1 to 52.4
7	Operating Temperature °C	60	Surface tension	dyn/cm	16.3 to 18.6
8	Design Temperature °C	0 / 100	Gas / Vapour		
9	Design Code	ASME VIII Div 1	Flow (Min. / Max.)	SCFD	2,454 / 15,264
10	Vessel Orientation	Horizontal	Molecular weight	kg/kmol	24.4
11	Certifying Authority	N/A	Density at T & P	kg/m³	Note 1
12	Internal Diameter mm	2,000	Viscosity	cР	Note 1
13	Length (Tan / Tan) mm	10,500	Water		
14	Corrosion Allowance mm	3	Flow (Min. / Max.)	BWPD	5,000 / 31,105
15	Height to Centreline mm	1,980	Specific gravity		0.996 to 1.006
16	Shell Thickness mm	Vendor to Advise	Density at T & P	kg/m³	996 to 1,006
17	Head Thickness mm	Vendor to Advise	Viscosity	cР	0.59 to 0.65
18	Insulation mm	N/A	Surface tension	dyn/cm	71.2
19	3. MATERIALS OF CONSTRUCTION	N			
20	Shell	SA 516 Gr 70	Name Plate		316 SS
21	Heads	SA 516 Gr 70	External Bolts		ASTM A320 L7
22	Nozzle Neck Plates	SA 106 Gr. B	External Nuts		ASTM A194 7L
23	Nozzle Neck Pipes	SA 106 Gr. B	Internal Bolting		316 SS Equivalent
24	Forged Nozzles	SA 105N	Internal Nuts		316 SS Equivalent
25	Forged Flanges	SA 105N	Baffles and Weir Plates		SA 240 316L
26	Blind Flanges	SA 105N	Fixed Internals		Note 2
27	Reinforcement Pads	SA 516 Gr 70	Removable Internals		SA 240 316L
28	Saddles	SA 516 Gr 70	Lifting Lugs / Trunnions		SA 516 Gr 70
29	Skirt	N/A	External Gaskets		Note 3
30	Brackets / Support	SA 516 Gr 70	Internal Gaskets		HNBR
31	Ladder and Platforms	N/A	External Paint		Note 4
32	Insulation Supports	N/A	Internal Paint / Lining		Note 4
33	Davit Arms	Carbon Steel			
34	4. FABRICATION INSPECTION & T	ESTING	_		
35	Post Weld Heat Treatment	To Code and Spec	DPI	%	To Code and Spec
36	Radiography %	To Code and Spec	Production Test	%	To Code and Spec
37	Ultrasonic %	To Code and Spec	Hydrotest	barg	To Code and Spec
38	MPI %	To Code and Spec	Internals Integrity Testing		Note 5
39					
40	5. WEIGHTS				
41	Weight (Dry) kg	Vendor to Advise	Weight (Dry + Internals)	kg	Vendor to Advise
42	Weight (Operating) kg	Vendor to Advise			
43	Weight (Flooded) kg	Vendor to Advise			



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92	7. NOTES
93	1. Fuel gas composition is as described in Table 8 of P3048-KBR-TCD-MAN-PR-SPC-0002 Produced Water Treatment
94	Functional Specification.
95	
96	2. Vendor to provide fixed internals that are internally welded to the vessel shell and are suitable for securing the required
97	removable internals. Removable internal details are provided in the drawings referenced in 29647W-00-T-0255-00 Internals
98	Layout Drawing. Fixed internals shall be UNS S31803 Duplex Stainless Steel material of construction. Detail to be agreed
99	with vendor.
100	
101	3. External gaskets shall be 1/8" THK. Spiral Wound, 316L Inner and Outer Rings with Flexible Graphite Filler as described in
102	PCM-TCD-GEN-PI-SPC-0001 A01B Piping Class Specification.
103	
104	4. External paint shall be as per System 1 for non-insulated carbon steel equipment as described in PCM-TCD-GEN-MC-
105	SPC-0001 Protective Coating Specification.
106	Internal lining shall be as per System 2 for carbon steel equipment in hydrocarbon service as described in PCM-TCD-GEN-
107	MC-SPC-0001 Protective Coating Specification.
108	
109	5. Vendor to perform additional hydraulic tests to confirm integrity of the vessel removable internals as described in the
110	purchase specification document. Alderley to provide formal procedure for these tests.
111	
112	6. The required removable internals are as detailed below. Location of removable internals is described in the
113	29647W-00-T-0255-00 Internals Layout Drawing. Detail of each removable internal item is provided in the detail drawings
114	referenced in 29647W-00-T-0255-00 Internals Layout Drawing. Internally welded lifting point for assembling internals
115	shall be provided at the locations specified.
116	- 1 off Inlet Device associated with N1 inlet nozzle, lifting point required.
117	- 4 off Eductor Assemblies associated with each of the N9A-D nozzles, internal flange to be provided by vessel vendor,
118	eductors and distribution heads to be free issued by Alderley for installation by vendor.
119	- 4 off Horizontal Baffle Assemblies, lifting point required.
120	- 1 off Underflow Weir Assembly, lifting point required.
121	- 1 off Submerged Weir Assembly, lifting point required.
122	- 1 off 8 Inch Vortex Breaker associated with N2 outlet nozzle.
123	- 1 off 2 Inch Vortex Breaker mounted on the End Launder Assembly take off to N3 reject nozzle.
124	- 1 off Set of Side Launders Assemblies.
125	- 1 off Cross Launder Assembly.
126	- 1 off End launder Assembly.
127	- 1 off Water Outlet Compartment Launder Assembly.
128	
129	7. Vendor to provide internal gaskets where specified in the drawings referenced in 29647W-00-T-0255-00 Internals
130	Layout Drawing. Internal gaskets to be HNBR material of construction.
131	
	8. Vessel requires cathodic protection. Vendor to provide internally welded clips to support sacrificial anodes.
133	Anodes to be free issued to the vessel vendor for installation. The location, number and design of anode clips to be
134	supplied to the vessel vendor following completion of anode study.
135	
136	
137	



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138	7. NOTES (CONTINUED)									
<b>I</b>	,	supports as described in	29647W-00-D	1-0254-01 Vessel Genera	al Arrangement					
140	8. Vendor to provide externally welded piping supports as described in 29647W-00-D-0254-01 Vessel General Arrangement  Drawing to allow external piping to be supported/braced from the vessel. The number and location of these supports to									
141	be supplied to the vessel vendor.									
142										
-	9. Vendor to provide one (1) off set of externally welded ladder clips required for a single ladder to access the upper level									
144	instrument nozzles (N11A, N12A, N13A and N14A). Ladder to be supplied by others. Alderley to supply location and									
145	instrument nozzles (N11A, N12A, N13A and N14A). Ladder to be supplied by others. Alderley to supply location and design of ladder clips.									
145	design of fadder clips.									
	10. Vendor to refer to P3048-KBR-TCD-MAN	J EN DOD 0001 Pagia o	f Dagian for an	mliaghla ganaral dagian	data					
147	10. Vehidol to lefer to F3048-RBR-1CD-WAN	N-EN-DOD-0001 Basis 0	i Design for ap	opiicable gelieral design	uaia.					
<b>-</b>	11. Deleted									
150	11. Deleted									
151	12. Liquid Level Calculations (All liquid levels	s are based on yessel into	rmal diamatar	and are measured from d	otum ot					
151	lowest point):	s are based on vesser line	inai diameter	and are measured from d	atum at					
153	Water Side Levels									
154	Low Low Liquid Level (LLLL):	350	mm							
155	Low Liquid Level (LLL):	620	mm							
156			mm							
	Normal Liquid Level (NLL):	1,240	mm							
157	High Liquid Level (HLL):	1,440	mm							
158	High High Liquid Level (HHLL):	1,650	mm							
159	O'' C' I I I									
160	Oil Side Levels	070								
161	Low Low Liquid Level (LLLL):	870	mm							
162	Low Liquid Level (LLL):	960	mm							
163	Normal Liquid Level (NLL):	1,060	mm							
164	High Liquid Level (HLL):	1,150	mm							
165	High High Liquid Level (HHLL):	1,240	mm							
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